Numbers may not add due to rounding.

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EB-2013-0321

Exhibit F1
Tab 3
Schedule 2
Table 1

Table 1

Comparison of Project OM&A - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric (\$M)

Line		2010	(c)-(a)	2010	(g)-(c)	2011	(g)-(e)	2011	(i)-(g)	2012
No.	Prescribed Facility	Budget	Change	Actual	Change	Board Approved <sup>2</sup>	Change	Actual	Change	Actual
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
1	Niagara Plant Group	4.0	0.9	4.9	1.3	6.7	(0.5)	6.2	6.2	12.4
2	Saunders GS	1.2	(0.8)	0.4	0.0	3.0	(2.5)	0.4	0.8	1.2
3	Subtotal	5.3	0.1	5.4	1.3	9.7	(3.1)	6.6	7.0	13.6
	Newly Regulated Hydroelectric:									
4	Ottawa-St.Lawrence Plant Group <sup>1</sup>	12.7	(2.2)	10.6	(2.1)	15.3	(6.8)	8.5	3.5	12.0
5	Central Hydro Plant Group	5.3	(2.2)	3.1	1.0	3.5	0.6	4.1	(3.0)	1.2
6	Northeast Plant Group	10.9	(0.1)	10.9	(8.3)	1.8	0.7	2.6	(0.7)	1.9
7	Northwest Plant Group	8.2	7.0	15.2	(8.8)	6.7	(0.3)	6.5	(1.2)	5.3
8	Subtotal	37.1	2.7	39.8	(18.2)	27.3	(5.7)	21.6	(1.3)	20.3
9	Total	42.4	2.8	45.1	(16.9)	37.0	(8.8)	28.2	5.7	33.9

Line		2012	(c)-(a)	2012	(e)-(c)	2013	(g)-(e)	2014	(i)-(g)	2015
No.	Prescribed Facility	Board Approved <sup>3</sup>	Change	Actual	Change	Budget	Change	Plan	Change	Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
10	Niagara Plant Group	6.0	6.4	12.4	(2.7)	9.7	(0.4)	9.3	1.7	11.0
11	Saunders GS	4.0	(2.8)	1.2	2.1	3.3	0.9	4.2	2.8	7.0
12	Subtotal	10.0	3.6	13.6	(0.6)	13.0	0.5	13.5	4.5	17.9
	Newly Regulated Hydroelectric:									
13	Ottawa-St.Lawrence Plant Group <sup>1</sup>	12.2	(0.3)	12.0	(3.9)	8.1	0.9	9.0	10.0	19.0
14	Central Hydro Plant Group	1.2	(0.1)	1.2	1.0	2.1	2.1	4.2	(0.2)	4.0
15	Northeast Plant Group	2.7	(0.8)	1.9	1.0	3.0	4.8	7.8	(1.8)	6.0
16	Northwest Plant Group	4.5	0.8	5.3	(2.5)	2.8	0.8	3.5	(0.4)	3.2
17	Subtotal	20.6	(0.3)	20.3	(4.4)	16.0	8.6	24.5	7.6	32.1
18	Total	30.6	3.3	33.9	(5.0)	28.9	9.1	38.0	12.1	50.1

## Notes:

- 1 Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.
- 2 For Newly Regulated Hydroelectric, 2011 Budget is provided rather than 2011 Board Approved, as these assets were not regulated in EB-2010-0008.
- 3 For Newly Regulated Hydroelectric, 2012 Budget is provided rather than 2012 Board Approved, as these assets were not regulated in EB-2010-0008.

Numbers may not add due to rounding.

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Table 2

<u>Comparison of Project OM&A by Category - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric (\$M)</u>

Line		2010	(c)-(a)	2010	(g)-(c)	2011	(g)-(e)	2011	(i)-(g)	2012
No.	Category	Budget	Change	Actual	Change	Board Approved <sup>1</sup>	Change	Actual	Change	Actual
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
1	Regulatory	1.2	(0.6)	0.5	1.0	1.3	0.2	1.5	(0.3)	1.2
2	Sustaining	4.1	0.7	4.8	0.3	8.4	(3.3)	5.1	7.2	12.3
3	Value Enhancing/Strategic	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	Subtotal	5.3	0.1	5.4	1.3	9.7	(3.1)	6.6	6.9	13.6
	Newly Regulated Hydroelectric:									
5	Regulatory	6.5	6.7	13.3	(9.4)	5.6	(1.7)	3.9	(2.2)	1.7
6	Sustaining	30.6	(4.1)	26.5	(8.8)	21.7	(4.0)	17.7	0.9	18.7
7	Value Enhancing/Strategic	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	Subtotal	37.1	2.7	39.8	(18.2)	27.3	(5.7)	21.6	(1.3)	20.3
9	Total	42.4	2.8	45.1	(16.9)	37.0	(8.8)	28.2	5.7	33.9

Line		2012	(c)-(a)	2012	(e)-(c)	2013	(g)-(e)	2014	(i)-(g)	2015
No.	Category	Board Approved <sup>2</sup>	Change	Actual	Change	Budget	Change	Plan	Change	Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
10	Regulatory	3.7	(2.5)	1.2	1.5	2.8	1.2	4.0	(2.1)	1.9
11	Sustaining	6.3	6.1	12.3	(2.1)	10.2	(0.7)	9.5	6.5	16.0
12	Value Enhancing/Strategic	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	Subtotal	10.0	3.6	13.6	(0.6)	13.0	0.5	13.5	4.5	17.9
	Newly Regulated Hydroelectric:									
14	Regulatory	0.4	1.3	1.7	(0.7)	1.0	(8.0)	0.2	2.0	2.2
15	Sustaining	20.2	(1.5)	18.7	(3.7)	15.0	9.4	24.3	5.6	29.9
16	Value Enhancing/Strategic	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	Subtotal	20.6	(0.3)	20.3	(4.4)	16.0	8.6	24.5	7.6	32.1
18	Total	30.6	3.3	33.9	(5.0)	28.9	9.1	38.0	12.1	50.1

## Notes:

- 1 For Newly Regulated Hydroelectric, 2011 Budget is provided rather than 2011 Board Approved, as these assets were not regulated in EB-2010-0008.
- 2 For Newly Regulated Hydroelectric, 2012 Budget is provided rather than 2012 Board Approved, as these assets were not regulated in EB-2010-0008.